# Phase VI: Short-term Investigation of Groundwater Quality in the Pavillion, WY Area

February 2013

- Deliberative -

### Contents

- Project Planning Tasks (Slide 3)
- Assumptions and Considerations (Slide 4)
- Sources of Data (Slide 5)
- Project Objectives (Slide 6)
- Drinking Water Well (DWW) Screening Criteria (Slide 7)
- DWW Screening Results (Slide 10)
- Investigation Plan for "Areas of Investigation" (AOIs)
- Individual AOIs (Six Total) (Slide 14)
- Cost Assumptions and Timeline (Slide 32)

# **Project Planning Tasks**

- Review Pavillion Gas Field data from DEQ, EPA, WOGCC, SEO, and BLM
- Identify data gaps and areas for potential additional investigation
- Further investigate the nature and extent of groundwater contamination within Areas of Interest (AOIs)
- Continued sampling of DWWs within Areas of Interest
- Project cost estimation

# **Assumptions & Considerations**

- Please refer to slide 33 for costing assumptions that may impact cost estimate
- All work to be completed by outside contractors under the direction and oversight of DEQ
- All work shall comply with applicable statutory and regulatory requirements
- Procedures for well drilling, construction, installation, development, QA/QC, sampling and analysis shall be required and approved by DEQ prior to commencement of activities
- Monitor wells to be constructed of 2" stainless steel, minimum
- Assumed regional GW flow direction is generally to the Southeast; site specific GW flow direction may differ from regional flow as influenced locally by topography, irrigation activities & other surface water features
- Inventory of potential sources of contamination within 1000 feet of monitor well locations will be completed by DEQ
- Actual monitor well locations may differ from those proposed, based upon closer evaluation
- Production pit ranking (potential impacts to groundwater) were determined by review of Pit Working Group documentation
- Gas wells have been depicted on figures, however, additional field investigation is required to make a definitive identification of well name and location

### Sources of Data

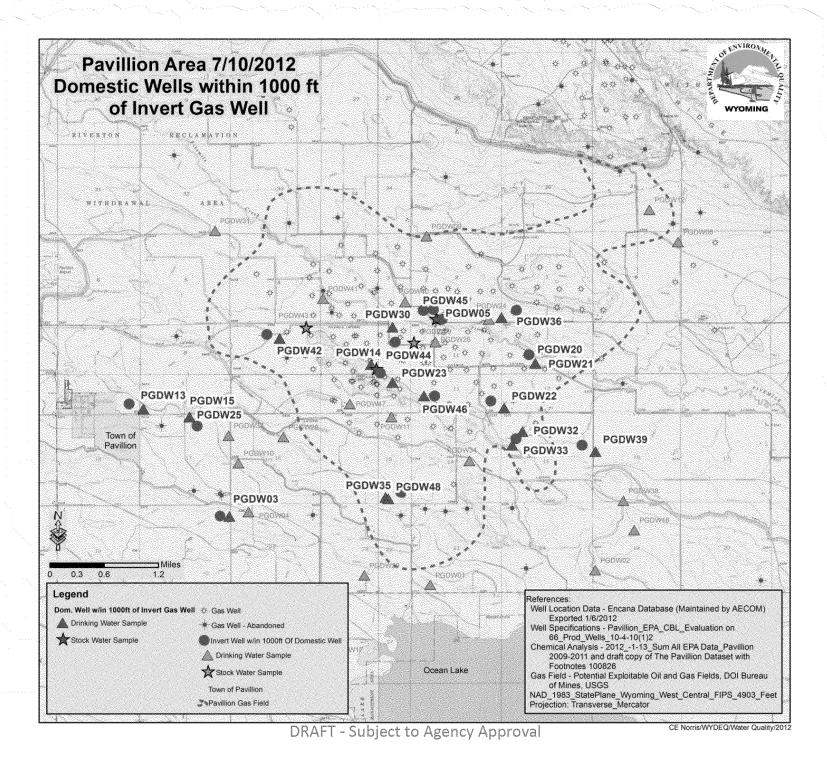
- WOGCC Bradenhead Test Data
- WOGCC Online Database
- Draft EPA Pavillion Report
- Pavillion Working Group Tables
- WDEQ GIS Figures (various data sources)
- WDEQ VRP and Tribal Pavillion files
- SEO e-Permit files
- SHWD Pavillion Landfill data

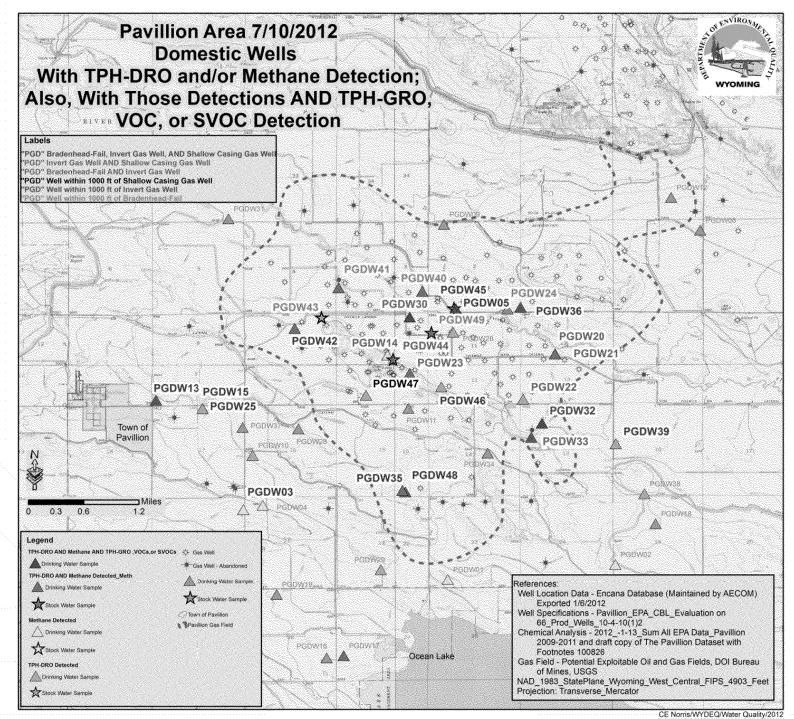
# **Project Objectives**

 To further investigate groundwater quality within the limits of the Pavillion Study Area, and to attempt to identify potential sources of groundwater quality impacts to water supply wells.

# **DWW Screening Criteria**

- Is the Domestic Water Well (DWW) located within 1,000' of an invert well?
  - Invert well: gas well drilled w/diesel-based drilling fluid
- Is the DWW w/in 1,000' of a production pit?
- Is the DWW installed deeper than the surface casing w/in 1,000' of nearby gas well(s)?
- Is the DWW w/in 1,000' of a gas well where Bradenhead test showed pressure on the well annulus?
- Did the DWW exhibit the presence of methane, TPH-DRO/GRO, VOCs and/or SVOCs?





DRAFT - Subject to Agency Approval

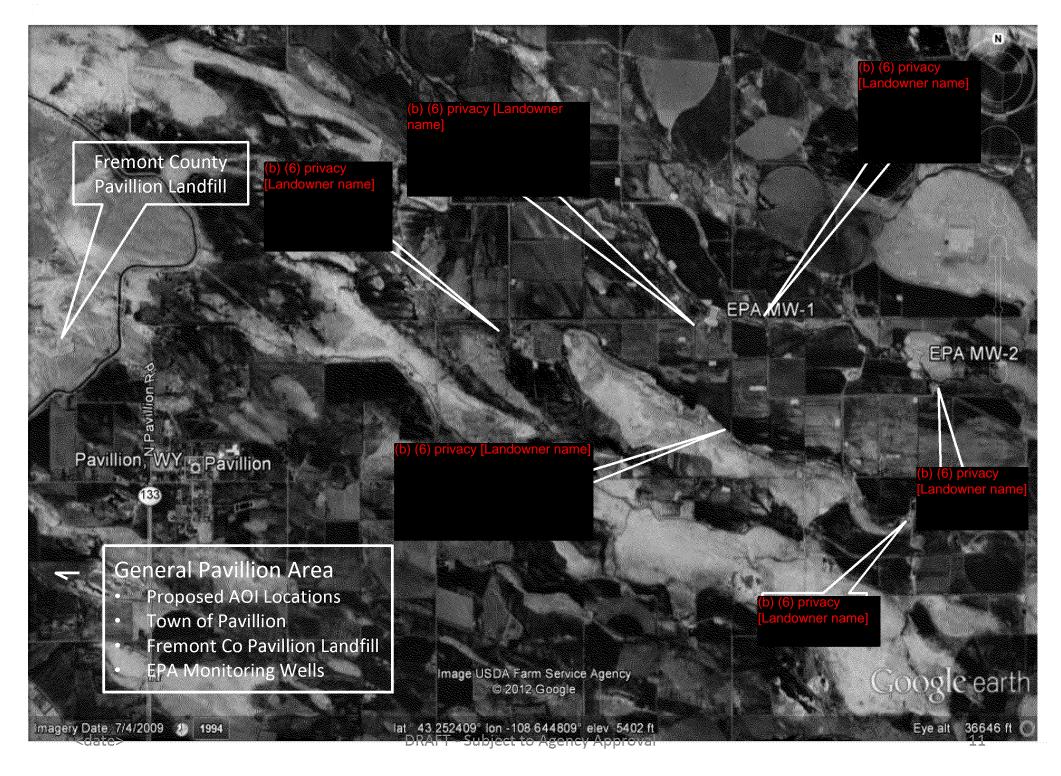
# **DWW Screening Results**

Six Locations Met the Screening Criteria

```
- AOI #1: (b)(6) privacy [Landowner name] Area
```

```
- AOI #2: (b)(6) privacy [Landowner name]
```

- AOI #3: (b)(6) privacy [Landowner name] Area
- -AOI#4: (b)(6) privacy [Landowner name]
- AOI #5: (b)(6) privacy [Landowner name
- AOI #6: (b)(6) privacy [Landowner name



# INVESTIGATION PLAN FOR AOIS

<date>

### INVESTIGATION PLAN FOR AOIS

### **DOMESTIC WELLS**

- 1. Down hole camera of DWWs to verify screened intervals
- 2. Sample domestic water wells within AOI for a minimum of two events prior to installation of monitoring wells
- 3. Conduct survey of land uses for other potential sources during DWW sampling in AOIs
- 4. All DWWs sampled for VOCs, SVOCs, TPH-DRO and DRO with silica gel cleanup, TPH-GRO, and Lead
- 5. Collect Field Parameters (pH, SpC, ORP, Temp, Turbidity, TDS, Salinity)
- 6. Conduct QAQC analysis on data
- 7. Review results prior to installation of monitoring wells

### **MONITORING WELLS**

- 8. Conduct hydrophysical testing on wells to determine stratigraphic flow-regimes and use data to determine placement of well screened intervals
- 9. Initial sampling of monitoring wells for TPH-GRO/DRO, DRO with silica gel cleanup, VOCs, SVOCs, metals, and field parameters
- 10. Semi-annual sampling of constituents of concern based on initial sampling results
- 11. Semi-annual sampling of monitoring wells at same time as DWWs
- 12. Gas mudlogging of MW installations, if applicable

### **POTENTIAL CONCERNS**

- 13. Landowner access agreements for sampling of DWWs and and installation of MWs
- 14. Drilling method (sonic, mud rotary, air rotary) to select; potential for encountering methane; need for blow-out preventers.

### **AREA OF INTEREST #1:**

(b)(6) privacy [Landowner name] AREA

(AOI #1:

(b)(6) privacy [Landowner name]

Area)

<date>



# AOI #1: (b)(6) privacy [Landowner name]

### BACKGROUND INFORMATION

- DWWs Total Depths (TD): well (PGDW 14) 190-ft bgs, well (PGDW 23) 500 ft-bgs, stock well (PGDW44) 750-ft bgs
- 32-10c (4,020' TD; 1,920' 1,925' and 3,476' 3484' perf zones; surface casing 8 5/8" to 626')
- 44-10 (5,200' TD; no perforation information; surface casing 8 5/8" to 625'; no cement information)
- 33x-10, invert well, (6,000' TD plug back to 5893'; 5,126' 5,490' perf zone; surface casing 8 5/8" to 514')
- 32-10c and 44-10 failed Bradenhead test, 33x-10 passed
- Production Pits at 33x-10 (32-10 shared?) and 42-10
- Invert well and production pits 33x-10 w/in 1,000 feet of (b)(6) privacy [L residences
- Methane detected in all three domestic wells, TPH-DRO detected in (b)(6) stock well; well not tested for TPH-DRO), Toluene and benzoic acid (i-flagged) detected in in-law well

### **RECOMMENDATIONS**

- In-law wells semi-annually (pre-irrigation time frame and during irrigation Sample period)
- Installation of three sets of wells, at minimum of four depths (approx 50 ft, 200 ft, 500 ft, and 750 ft)
- Sampling & monitoring of the proposed MW's (12 total wells)
- Further onsite investigation necessary to definitively locate & label all gas wells

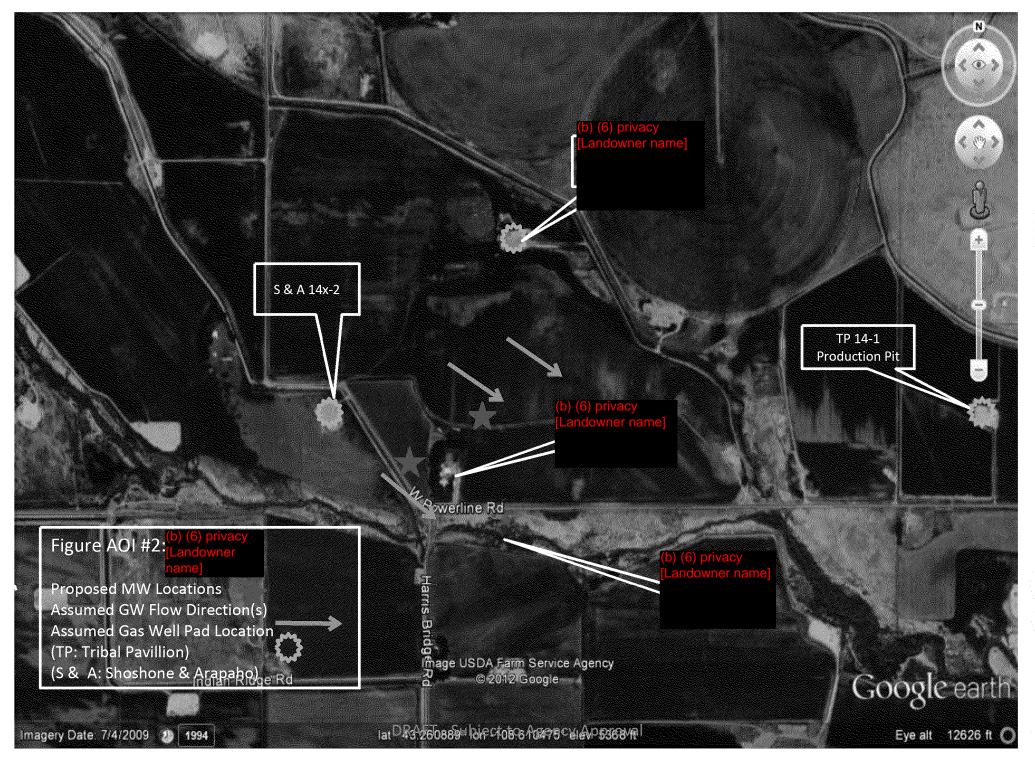
Note: DWW ID Number in () is EPA identification for sampling.

# **AREA OF INTEREST #2:**

(b)(6) privacy [Landowner name]

(AOI #2: (b)(6) privacy [Landowner nam

<date>



# AOI #2:

(b)(6) privacy [Landowner name]

### **BACKGROUND**

- DWW TD: PGDW05) 207-ft bgs, irrigation (PGDW45) 100-ft bgs
- 14-2, invert well, (5,250' TD; 3,767'- 4,962' perf zone; surface casing depths 18" to 47' and 8 5/8" to 599')
- 13-2, invert well, (3,400' TD; 2,811'-3,040' perf zone; 8 3/4" surface casing to 404')
- 24-02, invert well, (3,942' TD; 1,538' 1,550' and 3,874'-3,878' perf zones; 9 7/8" surface casing to 562')
- 13-2 Bradenhead test showed pressure on annulus, 14-2 and 24-02 passed
- Production pits at 13-2 and 14-2, no information on 24-02
- Invert wells and production pits within 1000 ft of wells
- Pit 14-2 in VRP, but on hold, sampling data not submitted to VRP? Large gas flow was observed to pit. Drill cutting buried in reserve pit
- Methane and TPH-DRO detected in both wells, TPH-GRO detected in well (PGDW05)

### **RECOMMENDATIONS**

- Sample wells semi-annually (pre-irrigation time frame and during irrigation period)
- Installation of two sets of wells, nested at minimum of three depths (~50 ft, ~200 ft, and ~300 ft)
   (6 total wells)

### AREA OF INTEREST #3:

(b)(6) privacy [Landowner name] **AREA** 

(AOI #3: (b)(6) privacy [Landowner name]

Area)

<date>



# AOI#3: (b)(6) privacy [Landowner name]

### **BACKGROUND**

- stock (PGDW49) 50-ft bgs; (PGDW30) 260-ft bgs DWW TD:
  - 41x-10, invert well, (5,047' TD; 3,825' 4,855' perf zone, 8 5/8" casing to 619')
  - 41-10 (3,180' TD plug back to 3,165'; 1,618' 3,152' perf zone, 7" casing to 534')
  - 41-10B (3,841 TD plug back to 3,475'; 1,792'-3,024' and 3,545'-3,614' perf zones; 7" casing to 640')
  - 42-10 (5,995' TD plug back to 5,932'; 5,403' 5,476' perf zone; 8 5/8" casing to 626'), produces oil
  - 42-10B (5,605' TD; 1,890'-1,902' and 4,855'-4,859 perf zones; 7" casing to 621')
  - 31-10 (5,972' TD plug back to 5,675'; 3,335' 4,689' perf zone; 8 5/8" casing to 598'), produces oil
  - Production pit at 42-10 drill cuttings disposed onsite. No pit investigation information for the 42-10 or 41-10 locations.
  - 41-10, 31-10, 42-10B Bradenhead tests showed pressure on the annulus, 41-10B and 41x-10 no Bradenhead test conducted, 42-10 "passed"
  - Invert well located within 1,000 ft of
  - Methane and TPH-DRO detected in both wells, TPG-GRO and benzoic acid (j-flagged) detected in well

### **RECOMMENDATIONS**

- Verify if EPA MW01 can be utilized in sampling program
- Sample DWWs semi-annually (pre-irrigation time frame and during irrigation period)
- Installation of one set of wells, nested at minimum of three depths (approx 50 ft, 260 ft, and 500 ft) (3 total wells)

<date>

# **AREA OF INTEREST #4:**

(b)(6) privacy [Landowner name]

(AOI #4:

(b)(6) privacy [Landowner name]

<date>



### AOI #4:

(b)(6) privacy [Landowner name]

### **BACKGROUND**

- DWWs TD(b) (6) (PGDW42) 200-ft bgs(b) (6) (PGDW43) 100-ft bgs
- 21-9, invert well (5,304' TD; surface casing to 815'; no perf zone info), abandoned
- 31-9 (3,445' plug back to 3,350'; 2,313'-3,312' perf zone, 7" casing to 534'), produces small amount of oil
- 41-9 (5,200' TD; no perf zone information; 8 5/8" casing to 604'), produces small amount of oil
- 31-9 and 41-9 Bradenhead test passed
- Production pits at 21-9 and 31-9 being investigated
- Production pits and invert well within 1,000 ft of
- Methane, benzene (j-flagged), napthalene (j-flagged), and phenol detected in 200' well (low level), TPH-DRO detected in both wells

### **RECOMMENDATIONS**

- Sample DWWs semi-annually (pre-irrigation time frame and during irrigation period)
- Installation of one set of wells, nested at minimum of four depths (approx 50 ft, 100 ft, 200 ft, and 300 ft) (4 total wells)

# **AREA OF INTEREST #5:**

(b)(6) privacy [Landowner name]

(AOI #5:

(b)(6) privacy [Landowner name]

<date>

DRAFT - Subject to Agency Approval

26



### AOI #5:

(b)(6) privacy [Landowner name]

### **BACKGROUND**

- DWW TD: (PGDW20), (PGDW21) both 460' (?), (LD02) 610'
- 22-12, invert well, (5,200' TD; 3,510' 4,998' perf zone; surface casing to 586')
- 13-12 (3,275' TD plugged back to 3,150'; 2,170' 3,125' perf zone; surface casing to 327')
- 12-12 (3,955' TD; 1,964'-2,025' and 3,645'-3,862 perf zones; 7" casing to 635')
- 22-12, 13-12, and 12-12 "passed" Bradenhead tests
- Invert well and production pits located within 1,000 ft of wells
- Methane detected in all three wells (low level), TPH-DRO detected in PGDW21 and LD02;
   BTEX (j-flagged) detected in LD02; 2-BEP and benzoic acid (j-flags) detected in PGDW20 and LD02; 1,2,4-TMB and 1,3,5-TMB (j-flags) detected in LD02

### **RECOMMENDATIONS**

- Sample DWWs semi-annually (pre-irrigation time frame and during irrigation period)
- Installation of two sets of wells, nested at minimum of four depths (approx 50 ft, 100 ft, 450 ft, and 650 ft) (8 total wells)

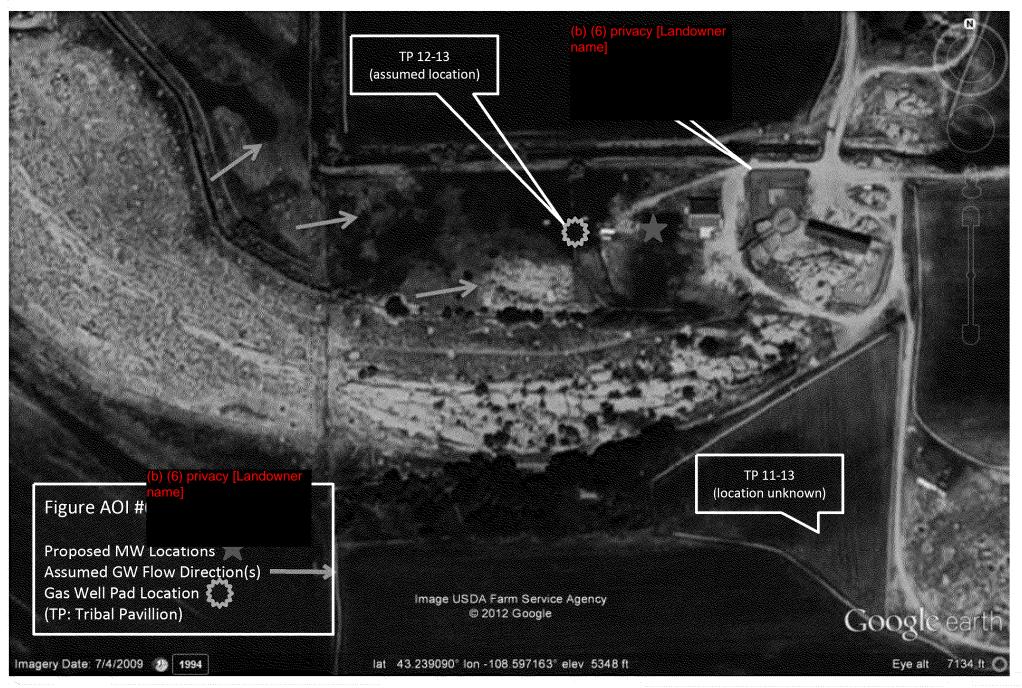
# **AREA OF INTEREST #6:**

(b)(6) privacy [Landowner name]

(AOI #6: (b)(6)

(b)(6) privacy [Landowner name]

<date>



<date>

### AOI #6:

(b)(6) privacy [Landowner name]

### **BACKGROUND**

- DWW TD: (PGDW32) 674', (PGDW33) 30', (PGDW34) 100'
- 11-13 (5,500' TD; expired permit, no records)
- 12-13, abandoned (5,331' TD plugged back to 3,351'; 3,300' 3,462' perf zone; surface casing to 576')
- Invert well and production pits located within 1,000 ft
- 12-13 Bradenhead test showed pressure on annulus, P&A'd in 2001
- Methane detected in PGDW32 and PGDW34 (PGDW33 not sampled), TPH-GRO and DRO detected in PGDW32 (PGDW33 and PGDW34 not sampled)

### **RECOMMENDATIONS**

- Sample DWWs semi-annually (pre-irrigation time frame and during irrigation period)
- Installation of one set of wells, nested at minimum of four depths (approx 30 ft, 100 ft, and 675 ft)



<date>

# **Costing Assumptions**

- Contingency costs (e.g. inclement weather, etc.) have not been included
- Costs have been reasonably estimated but may differ considerably from actual costs
- Assumed that baseline groundwater sampling, and sampling after monitoring wellinstallation would be conducted semi-annually. (Total of four sampling events)
- Assumes that monitoring well installation costs would be 2-inch wells, larger diameter wells for the deeper borings would result in increased cost.
- Assumes that all monitoring wells would be installed during the same mobilization of the drilling subcontractor. Also assumes that work will continue through the weekends.
- Costs were not included for blow-out prevention during installation of the monitoring wells.
- Investigation derived waste costs will be highly dependent on how much waste is generated, and where the waste can be disposed.
- Assumes all tasks, equipment, and subcontractors will be provided by/hired through the selected consultant.

# **Cost Summary**

TOTAL 45 months \$3,114,762	
• Gas Mudlogging	<u>\$100,000</u>
Conduct Hydrogeophysical Testing on Deep Boreholes and Geophysical test	ing on all boreholes \$130,000
\$37,110  - Summary of Baseline sampling, monitoring well installation, and investigation sampling	
• Investigation Report	
<ul> <li>Groundwater Sampling of DWWs and MWs</li> <li>(sampling 15 drinking water wells, 36 monitoring wells, and EPA MW01)</li> </ul>	\$212,966
• Investigation Derived Waste Disposal	\$60,000
Monitoring Well Installation	\$2,437,951
<ul> <li>Baseline Groundwater Sampling and Reporting</li> <li>Semi-annual sampling (2 events) of 15 drinking water wells (DWWs)</li> </ul>	\$71,728
Downhole Camera Private Drinking Water Wells     \$11,632	
<ul> <li>Project Management</li> <li>\$31,100</li> <li>(Project Management; Develop HASP, QAPP, SAP; Property Access Agreements)</li> </ul>	

DRAFT - Subject to Agency Approval

<date>

### **Estimated Timeline**

- 1st Quarter (Q1): Issue RFP
- Q2: Contract in Place
- Q2 Q3: Baseline sampling of drinking water wells
- Q4: Monitor well installation
- 2Q2 2Q3: Sampling of monitoring wells
- 2Q4: Final report